

Advances in the thermochemical pathway in Europe

Ingvar Landälv Pierre Porot

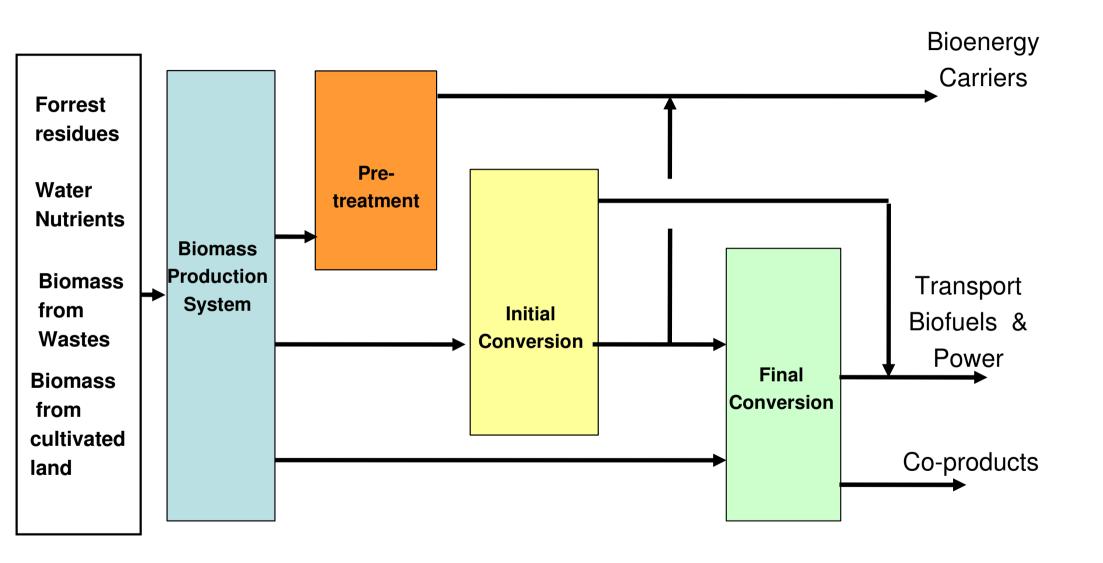


DISCLAIMER

The presenters have gathered the information from contacts, EBTP secretariat and through the Internet. Some deviations from factual situation may therefore be presented.

"Original from EIBI 2009"



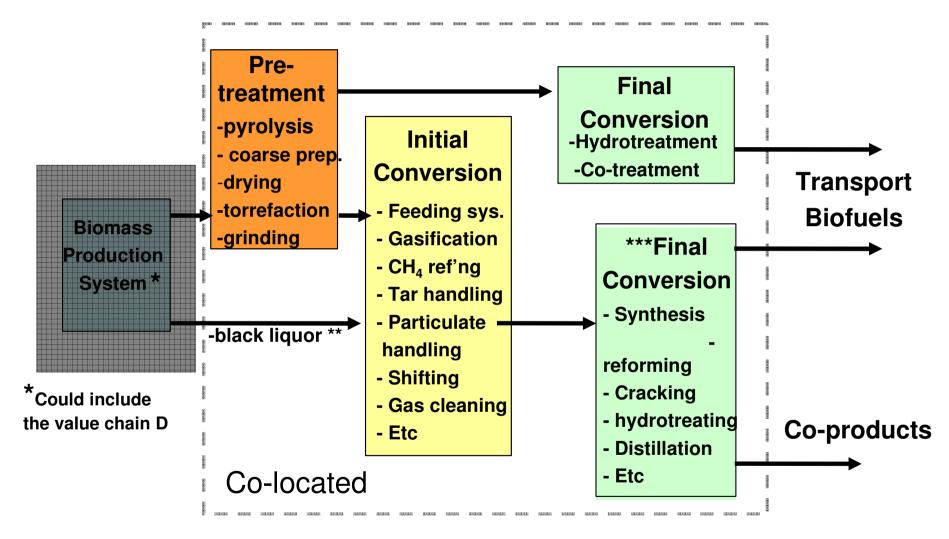


Four identified value chains



- A. Synthetic fuels* (oxygenates or hydrocarbons) through gasification.
- B. Bio-methane through gasification
- C. High efficiency heat & power generation through gasification
- D. Intermediate bio-energy carriers through techniques such as pyrolysis and torrefaction

^{*} Includes all fuels produced via synthesis of $H_2 + CO$



^{**} Black Liquor is an internal, energy-rich stream within pulp mill.

No pre-treatment necessary before gasification.

***certain steps of final conversion may be located elsewhere

Choren Projects

a. Beta plant,

~45 MW_t / FT products / Under Start-up

b. Sigma Plan

~640 MW_t / FT products / Start-up 14-15(?)

BioLiq Project

 $2 \text{ MW}_{\text{t}} / \text{ via DME to}$ HC:s / 2012



Choren Beta Plant

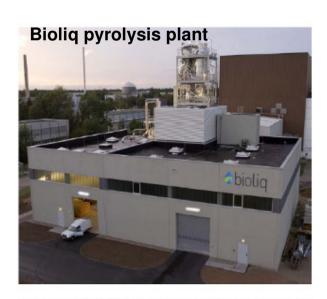
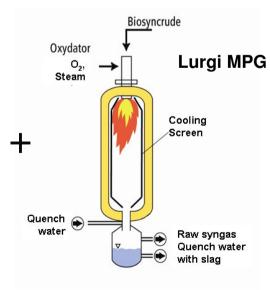


Figure 23. A photograph of the FZK's Biolig demonstration facility (www.fzk.de)



Chemrec Projects

a. BioDME

~3 MW_t / DME / Start-Up Sept 2010

b. Domsjö Biofuels

~200 MW_t / DME and Methanol / Start-Up 2013

UPM Project

a. Pilot testing at IGT, Chicago

~5 MW_t / syngas production / Ongoing

b. Commercial Demonstration

~300, / FT products / Start-Up 2014/15

Chemrec development plant



Amine Wash in BioDME project



Gasification Module Full sized plant Source: UPM, Andritz, Carbona

CHRISGAS

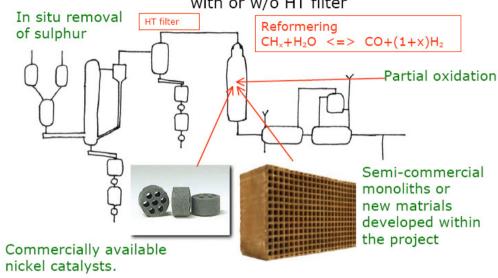
VVBGC Project

(under re-financing & re-organisation)

~15 MW_t / clean syngas / 2012-13

Reformer Alternatives

Alternatives: thermical/catalytical, with or w/o HT filter



2006-06-13

Neste-Stora Enso project

~ 12 MW_t /part stream to FT / Gasification in operation

BioTfueL Project

~ 12 MW_t / FT products / 2012



tos

StoraEnso Pilot Plant

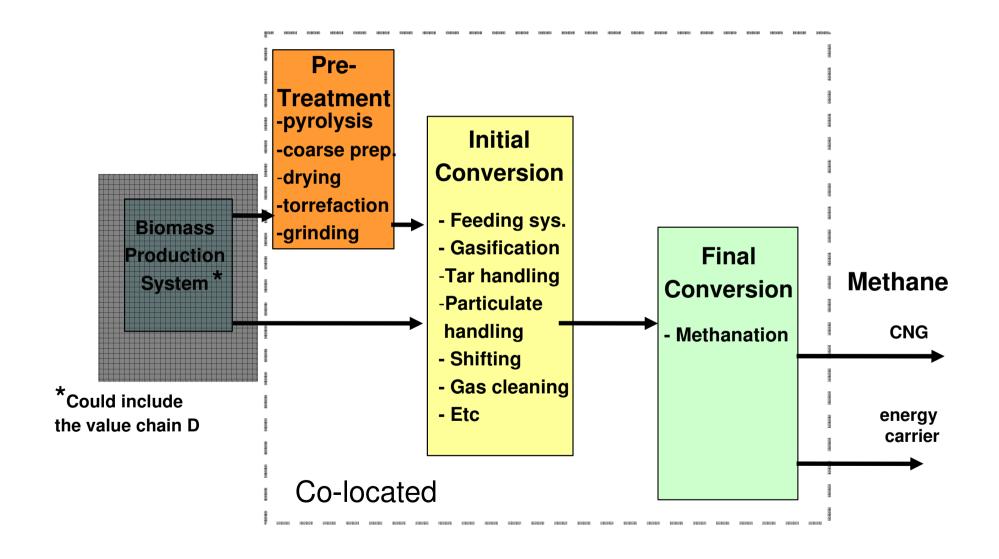
www.biofuelstp.eu

Key R&D Areas

- Pre-treatment scale-up and cost
- Where is the system pressurized? (Biomass feeding system: Syngas compression; ...)
- Syngas purification technology and cost
- Overall integration

B. Bio-methane through gasification (





B. Bio-methane through gasification (



ECN/HVC (18kt/y feed- 2012)

BioSNG demo

Güssing

8 MWt / Heat & Power / 2002 Side stream converted to SNG and tested in vehicle

GAYA (GdF – Suez)



SNG pilot at Güssing

Decentralzed SNG for transportaion application

GobiGas – Gothenburg Energy

a. Phase 1,

20 MW_t / SNG / 2012

b. Phase 2

80 MW_t / SNG / 2015-16



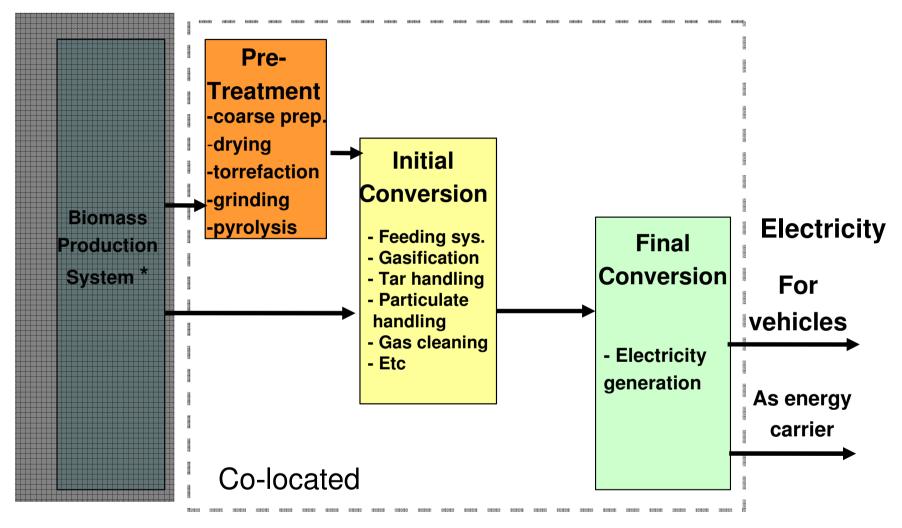
B. Bio-methane through gasification (



Key R&D areas

- Pressurization. Where is the process pressurized?
- Gas conditioning and purification technology and cost
- Efficint distribution

C. High efficiency heat & power generation through gasification



^{*}Could include the value chain D

Biofuels

TECHNOLOGY PLATFORM

C. High efficiency heat & power generation through gasification

Güssing Plant

8 MWt / Heat & Power / 2002 (1 more plant in operation and 4 in EPC phase, 10-25 MWt)



Biofuels

VVBGC Project

18 MWt / Heat & Power / 1996 - 1999



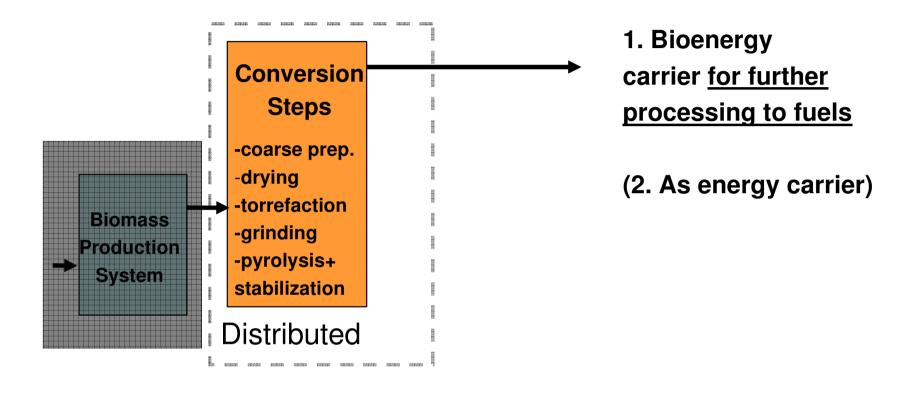
C. High efficiency heat & power Biofuels

generation through gasification

Key R&D areas

- Pre-treatment scale-up and cost
- Fuel gas purification technology (hot gas filtration and tar removal at HT)
- Overall energy integration

D. Intermediate bio-energy carriers Biofuels



D. Intermediate bio-energy carriers Biofuels

PYROLYSIS

VTT, UPM, Metso, Fortum

Bio-oils to fuel oils (80kt/y feed)

KIT (former FZK)

Bioliq project stage 1 for gasification (see Value Chain A)

TORREFACTION

ECN labscale

BioTfueL 3 t/h / energy carrier / 2012



Metso Pilot Plant

Key R&D areas

- Scale-up
- Cost reduction
- Pyro-oil stability